

POST 2006 INITIATIVE

PROGRESS REPORT

WORKING GROUP(S)_Competitive Issues

DATE_ June 2, 2004 Minutes & Progress Report

LOCATION__Chicago Offices of Constellation NewEnergy_

I ATTENDEES: List attached

II a ISSUES DISCUSSED FROM FINAL ISSUES LIST

The discussion was organized around a matrix of implementation and mechanics issues related to competition (attached). The objective was to commence identification and possible resolution of issues that involve a wide range of matters that affect the ability of utilities to provide service associated with competitive access for customers and the ability of RES/ARES to serve customers. The ultimate forums for addressing these matters may include utilities, the ICC, FERC, RTOs and the General Assembly because implementation and mechanics issues can be dealt with in a number of ways, utility business practices, tariffs, RTO rules and so forth.

Extension discussion was held as a prelude to the work of topic subgroups for which conveners were chosen. Each topic on the matrix was discussed. In the course of the discussion, various aspects of issues addressed or implied by Questions 68, 69, 70, 71, 73, 74, 78 and 79 were touched upon. A number of issue on the original matrix that served as the agenda were determined to be primarily issues that are pre-2007 and therefore unlikely to be topics addressed by the subgroups. These have not been removed as yet from the matrix.

The conveners (for whom contact information is attached) are:

- David Fein of Constellation NewEnergy for the ARES Certification, Licensure & Tariffs subgroup;
- Misty Allen Of Mid-American Energy for the Customer Information and Data Distribution subgroup;
- Janice Dale of the Illinois Attorney General's Office for the Switching Process subgroup;
- Stan Ogden of Ameren for the Billing, EDC Charges, SBO, Timing, Consolidated Billing subgroup; and
- Pat Giordano of Giordano & Neilan, Ltd. for the Transmission & Wholesale subgroup.

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Interested parties will contact the conveners of the five subgroups to set up conversations and to assign responsibilities. The five subgroups will provide an interim report in mid-July and a final report in mid-August.

II b OTHER ISSUES DISCUSSED

The Working Group briefly discussed the approach to the policy issues so far identified and that cover the remaining Question for the Staff's Final List. It was decided that in the next two meetings of the Working Group the following issues will be addressed.

June 24, 2004 Wednesday 9:00am -4:00pm

- Mandated or discretionary energy & other competitive product offerings by utilities (special contracts, enhanced metering);
- The role of the utility as a "competitor" in the market and the desired role to be played in the market by bundled service and/or "default" service.
- Customer rights/obligations relative to return to utility service;
- Codes of Conduct, Functional Separation, Integrated Distribution Company Rule (Code Part 452);
- Terms and conditions for PPO offerings and distinctions, if any, from post-transition bundled service.

July 14, 2004 Wednesday 10:00am – 4:00pm

- Customer and Municipal aggregation;
- Competitive declaration standards and process;
- Demand response terms and conditions, RTO coordination;
- Applicability of mandates, energy assistance contribution;
- Interconnection rules (liaison with existing workshop ICC interconnection process)

III PRESENTERS

NONE.

IV PRESENTATION SUMMARIES

NOT APPLICABLE

V CONCLUSIONS REACHED

Implementation & Mechanics subgroups established (see above)

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VI COMMENTS

NONE

VII TOPICS FOR NEXT MEETING

SEE ABOVE.

VIII TIME AND LOCATION OF NEXT MEETINGS

June 24, 2004 Wednesday 9am-4pm

July 14, 2004 Wednesday 10am-4pm

Offices of Constellation NewEnergy

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